COUNTY OF GLENN
AGENDA ITEM TRANSMITTAL

MEETING DATE: April 19, 2016

Submitter Department(s):
Planning & Public Works Agency

Contact: Matthew J. Gomes, Deputy Director
Phone: (530) 934-6530

BRIEF SUBJECT/ISSUE DESCRIPTION:
In accordance with Glenn County Code 4.04.050 the Planning & Public Works Agency is seeking authorization to exceed the $20,000 per vendor limit

AGENDA PLACEMENT

Required ___ Minutes

Business – No □ Consent
Correspondence □ Reports & Notices

AFFECTED DEPARTMENT(S)

□ Receive Concurrence

ATTACHMENTS

□ Board Report □ Letter □ Minute Order
□ Contract □ Transfer
□ Grant App. □ Resolution
□ Other

LEGAL/PERSONNEL/FISCAL

□ County Counsel
□ Personnel
□ Finance

CLERK INSTRUCTIONS

□ Return Minute Order
□ Other:

PUBLIC HEARINGS & COMMITTEE VACANCIES

Public Hearings: □ Published

□ Affidavit on File w/Clerk □ Affected Parties Notified

Committees:
□ Vacancy Posted □ Application Attached

LEGISLATION

Bill#: ___ □ Latest Version of Bill
□ Draft Letter Attached □ List of Supporters/Opposers
□ Statement of Relevance to County Interests □ Description Attached

FUNDING SOURCE/IMPACT

□ General Fund Impact □ Other: 02000000 Solid Waste Enterprise
□ Budgeted □ Transfer Attached
□ 4/5ths Vote Required □ Contingency Request

CONTRACTS, LEASES & AGREEMENTS

□ New □ Renewal □ Amendment
□ Insurance Certificate □ Contract Report
Date of Original Contract:
Contract No.:
Fiscal Year:

RECOMMENDED ACTION/MOTION:

Approve $52,758.47 payment to Pacific Gas & Electric for 10-year refundable advance option and non-refundable 50% discount option for electric service.

Reviewed By (if applicable):

Matthew J. Gomes, Deputy Director

Di Aulabaugh, Deputy Director

Personnel Director

Department of Finance

CC:
BOARD REPORT

EXECUTIVE SUMMARY:
In accordance with Glenn County Code 4.04.050 the Planning & Public Works Agency is seeking authorization to exceed the $20,000 per vendor limit in order to complete the extension of power services to the Glenn County Landfill. Permanent landline power will replace generated power and serve all current and future landfill operations including the water well for fire suppression, dust control and construction compaction.

RECOMMENDATION(S):
Approve $52,758.47 payment to Pacific Gas & Electric for 10-year refundable advance option and non-refundable 50% discount option for electric service.

HISTORY AND BACKGROUND:
Prior to 2011 the County was moving toward expansion of the landfill within the existing disturbed footprint. By order of the Board on September 6, 2011 staff was instructed to stop work toward expansion and explore the idea of a Transfer Station. On April 17, 2012 Staff was directed to work with the Director of Finance to explore all available finance options for the landfill’s closure. At their February 5, 2013 meeting the Board continued discussing closure and funding sources for it. At the March 5, 2013 meeting staff presented loan options available through USDA Rural Development. A USDA Rural Development application for Federal Assistance was prepared and submitted in order to determine eligibility of the closure project for funding. On July 16, 2013 staff presented the Board an overview and status of the Landfill Closure project. On November 14, 2013 USDA Rural Development advising the County that the project was eligible for funding through their program. On April 1, 2014 the Board approval the preparation of a loan application to the USDA. On July 15, 2104 the Board after conducting a public hearing adopted Resolution 2014-52 Adopting a Negative Declaration, In Compliance with CEQA Requirements, for the Glenn County Landfill Final Closure & Post Closure Maintenance Plan and Temporary & Permanent Transfer Station. On July 1, 2015 the Board conducted a public hearing and approved the submittal of the loan application to USDA for Closure Costs.

At the February meeting of the Glenn County Regional Waste Management Agency staff reported that the County had received a denial notification from USDA’s Public Utility loan program. We also reported that we had immediately upon receiving that notification pursued application to the USDA’s Community Facilities program with the assistance of their Rural Development staff. We have since that February report been successful in our efforts and have received initial notice of eligibility from USDA program staff with the concurrence of their Office of the General Counsel that our project is eligible for funding through the Community Facilities program. We
have prepared and submitted the loan request to the Community Facilities program and look forward to their formal award of loan funds for the final cap construction project.

Also mentioned at the February meeting was the anticipated extension of landfilling operations beyond the September 2016 date. Attached for your information is a copy of the letter sent to the Regional Water Quality Control Board in regards to the construction projects status. Aerial surveys are currently being conducted and the resulting calculations will help staff confirm remaining capacity.

Mentioned in the status report is the Transfer Station permit application. That application has been submitted and is under review by CalRecycle. Amendments to the County’s Integrated Waste Management Plan are also underway to formally incorporate these changes. The draft document with the most recent amendments is attached for your information.

**FISCAL/PERSONNEL IMPACT(S):**
Costs associated with the power extension will be paid from the Solid Waste Enterprise fund.

**ANALYSIS/DISCUSSION:**

Critical Path Items:

- Prepare an Initial Study and Perform CEQA review
- Prepare & submit NEPA documents (triggered by USDA funding)
- Submit Transfer Processing Report to state and local agencies
- Develop a water source for foundation layer construction
- Install methane gas collection system (75% complete)
- Seek funding from the USDA for closure
- Obtain RWQCB approval of the revised Final Closure Plan
  - Obtained Waste Discharge Report (permit) for closure June 6, 2014
- Cal Recycle Transfer Station Permitting (approved 3/30/16, received 4/1/16)

Develop Design RFP for Final Design
Develop RFP for Waste Hauling (advertise, award)
Develop RFP for Recycling & Waste Disposal (advertise, award)
Develop RFP to obtain Bids for Construction
Update Storm Water Pollution Prevention Plan
Construct Transfer Station (phased)
Develop RFP to obtain Bids for Closure Cap Installation
Closure Cap Installation Deadline November 2018
Customer Payment Coupon

Glenn County Planning & Public Works Agency, A Government Agency

PO Box 1070
WILLOWS CA 95988

Customer Payment Summary

5700 COUNTY RD 33, ARTOIS, 95913

Please pay the total amount due that corresponds to the option you select on page two of the enclosed extension agreement and enclose payment.

<table>
<thead>
<tr>
<th>Payment Options</th>
</tr>
</thead>
<tbody>
<tr>
<td>10-Year Refundable Advance Option Gas and Electric</td>
</tr>
<tr>
<td>Non-Refundable 50 percent Discount Option for Gas and Electric</td>
</tr>
<tr>
<td>10-Year Refundable Advance Option for Gas and Non-Refundable 50 percent Discount Option for Electric</td>
</tr>
<tr>
<td>Non-Refundable 50 percent Discount Option for Gas and 10-Year Refundable Advance Option for Electric</td>
</tr>
</tbody>
</table>

Total Due

$103,268.41

Important Payment Information

- Please make check payable to: PG&E or Pacific Gas and Electric
- Complete, sign and return the enclosed agreement(s), the SACAC form and the customer payment coupon with your payment

Remit payment and SACAC form to:
PG&E CFM/PPC Department
PO BOX 997340
Sacramento, CA 95899-7340

IMPORTANT MESSAGE

Please review the enclosed information and total due. This document needs to be returned with the enclosed agreements.

To learn more about PG&E's gas and electric safety initiatives and resources please visit pge.com/safety.

Have Questions?
Please Call 1-800-422-0436
Gas and Electric Extension Agreement*

March 18, 2016

Glenn County Planning & Public Works Agency, A Government Agency

PO Box 1070
WILLOWS CA 95988

Dear Matthew Gomes

We are writing to let you know Pacific Gas and Electric Company (PG&E) will extend its facilities to provide the requested gas and electric service to the project address listed above. PG&E’s costs have been developed based on the choices and information provided in your application and may change if you make changes. This letter, including PG&E’s tariffs, which are incorporated by reference below, will serve as our contract. As required by the California Public Utilities Commission (CPUC), special facilities will be handled in a separate contract. Please complete the following four steps to execute this contract.

1. Review the following work responsibilities and cost information.

<table>
<thead>
<tr>
<th>Work To Be Done By</th>
<th>GAS MAIN</th>
<th>GAS SERVICE ELECTRIC DISTRIBUTION</th>
<th>ELECTRIC SERVICE</th>
</tr>
</thead>
<tbody>
<tr>
<td>PG&amp;E</td>
<td>Trench</td>
<td>Pipe Trench</td>
<td>Substr. Facilities</td>
</tr>
<tr>
<td>Customer</td>
<td>X</td>
<td>X</td>
<td>X</td>
</tr>
</tbody>
</table>

**GAS**

<table>
<thead>
<tr>
<th>Total non-refundable project costs</th>
<th>$0.00</th>
<th>$4,248.52</th>
</tr>
</thead>
<tbody>
<tr>
<td>Refundable extension costs</td>
<td>$0.00</td>
<td>$157,277.87</td>
</tr>
<tr>
<td>Allowances (credit)</td>
<td>$0.00</td>
<td>$56,257.98</td>
</tr>
<tr>
<td>Net refundable amount</td>
<td>$0.00</td>
<td>$101,019.89</td>
</tr>
</tbody>
</table>

**ELECTRIC**

<table>
<thead>
<tr>
<th>Total non-refundable project costs</th>
<th>$0.00</th>
<th>$4,248.52</th>
</tr>
</thead>
<tbody>
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</tr>
<tr>
<td>Net refundable amount</td>
<td>$0.00</td>
<td>$101,019.89</td>
</tr>
</tbody>
</table>

**10 YEAR REFUNDABLE OPTION**

<table>
<thead>
<tr>
<th>Net refundable amount</th>
<th>$0.00</th>
<th>$101,019.89</th>
</tr>
</thead>
<tbody>
<tr>
<td>Credit for value of design and/or facilities provided by applicant</td>
<td>$0.00</td>
<td>$0.00</td>
</tr>
<tr>
<td>Total non-refundable project costs</td>
<td>$0.00</td>
<td>$4,248.52</td>
</tr>
<tr>
<td>Total (if you select this option)</td>
<td>$0.00</td>
<td>$105,268.41</td>
</tr>
</tbody>
</table>

**NON-REFUNDABLE 50% DISCOUNT OPTION**

<table>
<thead>
<tr>
<th>Net refundable amount</th>
<th>$0.00</th>
<th>$101,019.89</th>
</tr>
</thead>
<tbody>
<tr>
<td>Discount: 50% of Net refundable amount</td>
<td>$0.00</td>
<td>$50,509.95</td>
</tr>
<tr>
<td>Credit for value of design and/or facilities provided by applicant</td>
<td>$0.00</td>
<td>$0.00</td>
</tr>
<tr>
<td>Total non-refundable project costs</td>
<td>$0.00</td>
<td>$4,248.52</td>
</tr>
<tr>
<td>Total (if you select this option)</td>
<td>$0.00</td>
<td>$54,758.47</td>
</tr>
</tbody>
</table>

**Potential refund per residential lot/unit** is for those lots/units for which you did not already receive an allowance (i.e., units not expected to be connected in the first six months). Any refunds may be decreased or eliminated by cost-of-ownership charges assessed under the provisions of Rule 15.

**Potential reimbursement per service completion** is the amount to which a customer may be entitled for performing certain service connection work PG&E would otherwise perform when installing service extensions and are not to be confused with refunds.

**Reimbursement for other work performed** is the amount to which a customer may be entitled for performing certain work (other than service completions) that normally is PG&E’s responsibility.

All amounts include the Income Tax Component of Contribution (ITCC) PG&E is required to charge customers, where applicable.

**DEFINITIONS AND EXPLANATION OF TERMS**

(For more detail see rules 15 and 16):

Total non-refundable project costs include costs for work such as electric trench and excavation, conduits, inspections, streetlights, conversion from overhead to underground and contract processing.

Refundable extension costs include costs for facilities such as electric conductor, transformers and poles; gas pipe, gas share of distribution trench and regulators; and meters.

Allowances are a credit against refundable extension costs. They are based upon the number of residential units expected to be connected within the first six months and the expected annual non-residential net (distribution) revenue from your project.

Allowances granted under either option are subject to deficiency billing if the number of residential units connected or the annual non-residential net (distribution) revenue fails below the forecast used to calculate the allowances.

Net refundable amount is the portion of overall costs eligible for refund to you based upon additional residential meters being set or upon increases in non-residential annual net (distribution) revenue. A cost-of-ownership charge is assessed against the Net refundable amount (except for individual residential applicants) per Rule 15.

"PG&E" refers to Pacific Gas and Electric Company, a subsidiary of PG&E Corporation. ©2015 Pacific Gas and Electric Company. All rights reserved.
Select one of the following payment options.

- 10-Year Refundable Option for Gas and Electric
  - Gas: $0.00
  - Electric: $105,268.41
  - Advance: $2,000.00
  - Total Due: $107,268.41
- Non-Refundable 50 Percent Discount Option for Gas and Electric
  - Gas: $0.00
  - Electric: $54,758.47
  - Advance: $2,000.00
  - Total Due: $56,758.47
- 10-Year Refundable Option for Gas and Non-Refundable 50 Percent Discount Option for Electric
  - Gas: $0.00
  - Electric: $54,758.47
  - Advance: $2,000.00
  - Total Due: $56,758.47
- Non-Refundable 50 Percent Discount Option for Gas and 10-Year Refundable Option for Electric
  - Gas: $0.00
  - Electric: $105,268.41
  - Advance: $2,000.00
  - Total Due: $107,268.41

Review these important terms and conditions.

This Gas and Electric Extension Agreement is controlled by, and incorporates by reference, PG&E's tariffs, including Gas and Electric rules 2, 15, and 16; the Distribution and Service Extension Agreement-Provisions (Form 62-0982) and the General Terms & Conditions for Gas and Electric Extension & Service Construction by Applicant (Form 79-716), all as approved and authorized by the CPUC. This agreement at all times shall be subject to such modifications as the CPUC may direct from time to time in the exercise of its jurisdiction.

You can view PG&E's tariffs online at pge.com/tariffs or contact the PG&E representative listed below. Additional details underlying the amounts shown in this agreement, as well as the calculation of allowances, refunds or deficiency bills, can also be provided by your local PG&E representative.

After completing steps 1, 2, and 3 and having checked one, but only one, of the four payment options above, please complete and return the following items to PG&E.

- Sign and return this contract as indicated below.
- Submit the Payment Coupon with Total Due based on your option selected.
- Sign and return the enclosed Statement of Applicant's Contract Anticipated Costs (SACAC) (Form 79-1003) (explanation in box to the right).

Please provide your payment and required forms within 90 days from 18-MAR-16. PG&E is not bound by the costs set forth above if payment and the signed forms are not received by PG&E within 90 days.

If you have any questions, please contact Amy Husted at 308944733 or by email at ALHT@pge.com

Pacific Gas and Electric Company
This contract has been reviewed and approved by:
Loretta Weber
Loretta Weber
Service Planning Supervisor

Customer
Agreed and accepted by:
Glenn County Planning & Public Works Agency, A Government Agency

Authorized Signatory
Matthew Gomes
Title
Signature
Date

Approved as to Form:

HUSTON T. CARLYLE, JR.
County Counsel

* Automated document, Preliminary Statement, Part A
Form 79-1159
Advice 3578-G4607-E
March 2016

"PG&E" refers to Pacific Gas and Electric Company, a subsidiary of PG&E Corporation ©2016 Pacific Gas and Electric Company. All rights reserved.
STATEMENT OF APPLICANT'S CONTRACT  
ANTICIPATED COSTS.*

Project Name: Glen COUNTY Planning & Public Works
Project Location: 5700 COUNTY RD 33, ARTOIS, 95913
Notification Number: 110053127
PM Number(s): (Gas)  (Electric) 31142240

APPLICANT COSTS
The following statement must only include the contracted anticipated installed costs of facilities installed by the Applicant that are refundable and that are PG&E's responsibility under its tariffs.

The costs provided by the Applicant must be taken from the Applicant's contract with its contractor. If the Applicant will be performing the work itself, the Applicant must also complete and sign this form.

The Applicant's statement of costs will be compared with PG&E's estimated installed costs of the same facilities, the lower of which will be used to determine the amount subject to allowances and refunds in accordance with the provisions of PG&E's Gas and Electric Rules 15 and 16.

If the Applicant chooses not to provide its costs, it must complete the last section of this form. Until the Applicant either provides the refundable cost from its contract with its contractor (or its own cost, if applicable), or returns this form indicating that it will not do so, PG&E will not proceed with any work on the Applicant's project.

GAS
Residential Service Facilities:
Applicant: 
PG&E: $0.00
Number of gas service: 0  Stubs: 0

ELECTRIC
Residential Service Facilities:
Applicant: 
PG&E: $0.00
Number of Electric service: 0

• Applicant's statement of costs include: overhead or underground service conductors, poles, service transformers, connection fittings, service pipe, valves, service connections, and other PG&E-owned service equipment, as detailed in Gas and Electric Rule 16.

• Applicant's statement of costs DOES NOT include: inspection fees, nonresidential service costs, regulators, or PG&E-owned metering equipment.

* Automated document, Preliminary Statement, Part A

Page 1 of 2
GAS
Gas Distribution Facilities and Non-Residential Service Services:

Applicant: $ __________________________
PG&E: $0.00

ELECTRIC
Electric Distribution Facilities and Non-Residential Service Services:

Applicant: $ __________________________
PG&E: $82,524.24

GAS DISTRIBUTION TRENCH

Applicant: $ __________________________
PG&E: $0.00

- Applicant's statement of costs include: cables, switches, transformers, distribution main, valves, regulators, nonresidential service costs, and other distribution facilities required to complete the distribution line extension, as detailed in Gas and Electric Rule 15 as PG&E's responsibility.

- Applicant's statement of costs DOES NOT include: inspection fees, tie-in of system by PG&E, distribution substructures, electric trench, conduits, feeder conduits, or protective structures, as detailed in Gas and Electric Rule 15.

I declare under penalty of perjury that the foregoing is true and correct.

APPLICANT'S ELECTION NOT TO PROVIDE COSTS: (If this option selected, box must be checked)

I choose not to provide to the utility my refundable costs for this project as taken from my contract with my contractor, or as performed by myself, and acknowledge that PG&E will use its estimate of the refundable costs for this project in the contract between it and me.

Executed on __________________________ at WILLOWS, CA (City)

By:

Print Applicant Name: Matthew Gomes
Signed: __________________________
Title: __________________________
### SUMMARY OF INITIAL COST ESTIMATES

<table>
<thead>
<tr>
<th>Description</th>
<th>Cost</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>Closure (includes CQA costs)</strong></td>
<td>$7,297,236</td>
</tr>
<tr>
<td>Final Cover (Line 22)</td>
<td></td>
</tr>
<tr>
<td>Revegetation (Line 29)</td>
<td>$675,119</td>
</tr>
<tr>
<td>Landfill Gas Monitoring and Control (Line 32)</td>
<td>$0</td>
</tr>
<tr>
<td>Groundwater Monitoring Installations (Line 34)</td>
<td>$0</td>
</tr>
<tr>
<td>Drainage Installation (Line 35c)</td>
<td>$0</td>
</tr>
<tr>
<td>Security Installation (Line 36d)</td>
<td>$23,598</td>
</tr>
<tr>
<td>Other (Line 37a)</td>
<td>$352,640</td>
</tr>
<tr>
<td><strong>I. Subtotal</strong></td>
<td>$8,348,594</td>
</tr>
<tr>
<td><strong>II. Subtotal I x 20% Contingency Costs</strong></td>
<td>$1,669,719</td>
</tr>
<tr>
<td><strong>CLOSURE TOTAL</strong></td>
<td>$10,018,312</td>
</tr>
<tr>
<td><strong>Monitoring and Postclosure Maintenance</strong></td>
<td></td>
</tr>
<tr>
<td>Revegetation (Line 40)</td>
<td>$5,600.69</td>
</tr>
<tr>
<td>Leachate Management (Line 46)</td>
<td>$1,322.25</td>
</tr>
<tr>
<td>Monitoring (Line 51)</td>
<td>$83,824.81</td>
</tr>
<tr>
<td>Drainage and Cover Repair (Line 52a)</td>
<td>$7,222.92</td>
</tr>
<tr>
<td>Security (Line 53)</td>
<td>$1,000.00</td>
</tr>
<tr>
<td>Inspection (Line 54b)</td>
<td>$2,160.00</td>
</tr>
<tr>
<td>Other (Line 55)</td>
<td>$38,300.00</td>
</tr>
<tr>
<td><strong>III. Subtotal</strong></td>
<td>$139,431</td>
</tr>
<tr>
<td><strong>IV. Subtotal III x 30 years</strong></td>
<td>$4,182,920</td>
</tr>
<tr>
<td><strong>TOTAL COSTS (Item I + Item II + Item IV)</strong></td>
<td>$14,201,232</td>
</tr>
</tbody>
</table>
**BASE ESTIMATE**

<table>
<thead>
<tr>
<th>Item Description</th>
<th>Cost</th>
</tr>
</thead>
<tbody>
<tr>
<td>1 Permits</td>
<td>$10,000.00</td>
</tr>
<tr>
<td>2 General Conditions</td>
<td>$229,767.63</td>
</tr>
<tr>
<td><strong>Subtotal</strong></td>
<td><strong>$239,767.63</strong></td>
</tr>
</tbody>
</table>

**BASE ESTIMATE**

<table>
<thead>
<tr>
<th>Item Description</th>
<th>Cost</th>
</tr>
</thead>
<tbody>
<tr>
<td>1 Site Grading (excluding pads)</td>
<td>$144,500.00</td>
</tr>
<tr>
<td>2 Transfer Building Fire System</td>
<td>$226,783.94</td>
</tr>
<tr>
<td>3 Processing/Transfer Building</td>
<td>$1,216,288.95</td>
</tr>
<tr>
<td>4 Water well</td>
<td>$31,500.00</td>
</tr>
<tr>
<td>5 Utilities</td>
<td>$159,761.41</td>
</tr>
<tr>
<td>6 Pavement (Phase 1)</td>
<td>$155,410.00</td>
</tr>
<tr>
<td>7 Gate House</td>
<td>$145,798.76</td>
</tr>
<tr>
<td><strong>Subtotal</strong></td>
<td><strong>$2,080,023.05</strong></td>
</tr>
</tbody>
</table>

**Alt. Item 1**

<table>
<thead>
<tr>
<th>Item Description</th>
<th>Cost</th>
</tr>
</thead>
<tbody>
<tr>
<td>1 AC Pavement</td>
<td>$156,786.75</td>
</tr>
<tr>
<td>2 Striping</td>
<td>$10,000.00</td>
</tr>
<tr>
<td><strong>Subtotal</strong></td>
<td><strong>$157,786.75</strong></td>
</tr>
</tbody>
</table>

**Alt. Item 2**

<table>
<thead>
<tr>
<th>Item Description</th>
<th>Cost</th>
</tr>
</thead>
<tbody>
<tr>
<td>1 Greenwaste Pad</td>
<td>$122,740.83</td>
</tr>
<tr>
<td>2 Metals Pad</td>
<td>$170,698.33</td>
</tr>
<tr>
<td>3 Gravel Access Road</td>
<td>$7,932.00</td>
</tr>
<tr>
<td><strong>Subtotal</strong></td>
<td><strong>$301,271.17</strong></td>
</tr>
</tbody>
</table>

**Alt. Item 3**

<table>
<thead>
<tr>
<th>Item Description</th>
<th>Cost</th>
</tr>
</thead>
<tbody>
<tr>
<td>1 Recycle Area</td>
<td>$188,136.17</td>
</tr>
<tr>
<td><strong>Subtotal</strong></td>
<td><strong>$188,136.17</strong></td>
</tr>
</tbody>
</table>

**Alt. Item 4**

<table>
<thead>
<tr>
<th>Item Description</th>
<th>Cost</th>
</tr>
</thead>
<tbody>
<tr>
<td>Office Building Pavement (Office Area)</td>
<td>$266,310.06</td>
</tr>
<tr>
<td></td>
<td>$7,650.00</td>
</tr>
<tr>
<td><strong>Subtotal</strong></td>
<td><strong>$273,960.06</strong></td>
</tr>
</tbody>
</table>

**Total**

<table>
<thead>
<tr>
<th>Item Description</th>
<th>Cost</th>
</tr>
</thead>
<tbody>
<tr>
<td>Total</td>
<td>$3,240,847.86</td>
</tr>
<tr>
<td>20% Contingency</td>
<td>$648,169.57</td>
</tr>
<tr>
<td><strong>Total Contingency</strong></td>
<td><strong>$3,889,017.43</strong></td>
</tr>
</tbody>
</table>

**ADD ALTERNATE ESTIMATES**

<table>
<thead>
<tr>
<th>Item Description</th>
<th>Cost</th>
</tr>
</thead>
<tbody>
<tr>
<td>1 Utilities (Septic System)</td>
<td>$58,706.03</td>
</tr>
<tr>
<td>3 Recycle Sheds</td>
<td>$16,004.80</td>
</tr>
<tr>
<td>6 Chip Seal Pavement</td>
<td>$25,850.00</td>
</tr>
<tr>
<td><strong>Total</strong></td>
<td>$102,560.83</td>
</tr>
<tr>
<td>20% Contingency</td>
<td>$20,512.17</td>
</tr>
<tr>
<td><strong>Total Contingency</strong></td>
<td><strong>$123,073.00</strong></td>
</tr>
</tbody>
</table>

**Buildings:**

<table>
<thead>
<tr>
<th>Description</th>
<th>Cost</th>
</tr>
</thead>
<tbody>
<tr>
<td>Processing/xfer</td>
<td>$9,960.00 sf</td>
</tr>
<tr>
<td>Processing Office</td>
<td>$1,920.00 sf</td>
</tr>
<tr>
<td><strong>Total</strong></td>
<td>$11,880.00 sf</td>
</tr>
</tbody>
</table>
February 4, 2016

Ms. Melissa Buciak
State of California Regional Water Quality Control Board
Redding Office
364 Knollcrest Drive, Suite 205
Redding, CA 96002

Dear Ms. Buciak:

SUBJECT: GLENN COUNTY FINAL LANDFILL CLOSURE STATUS AND TRANSFER STATION PERMITTING UPDATE

This letter provides an update of the progress Glenn County has made on closure-cap construction and transfer-station permitting activities for the Glenn County Landfill. Further we want to apprise you of potential slippage in meeting anticipated time frames for achieving certain activities. At this point we are only providing information to further the dialogue between our agencies and are not seeking any action by the CVRWQB.

BACKGROUND
In 2014, the Central Valley Regional Water Quality Control Board, issued Order R5-2014-0084, Waste Discharge Requirements (WDR) for Glenn County for Corrective Action and Final Closure, Glenn County Class III Municipal Solid Waste Landfill. The WDR state that the landfill will be capped “as a corrective action in response to groundwater impacts,” and require that closure be complete by November 2018. As described in the background section of the WDR, in 2013, when the WDR were being prepared, it was estimated that the landfill would reach its design capacity in late 2016.

The Final Closure/Postclosure Maintenance Plan (FCPCMP) for the Glenn County Landfill provided an estimated full date, based on remaining volume within the final closure contours, of September 2016, proposed constructing a temporary transfer station during summer 2016, completing construction of the foundation layer no later than Fall 2017, and completion of the geomembrane and vegetative layer no later than fall 2018.[1] The completion date for the foundation layer was based on the assumption that County landfill staff would construct portions of the foundation layer during the 2014 though 2017 construction seasons.

RECENT ACTIVITY and CHALLENGES
Glenn County staff have constructed roughly 2/3 of the landfill gas relief tranches described in the FCPCMP. Because of the historic ongoing drought, however, no water has been available from local water sources and none of the foundation layer could be constructed in 2014 or 2015. In response to the water shortage, Glenn County drilled a water production well at the landfill during summer 2015. The well provides roughly 80 gpm and is useful, but produces far less than the 130 gpm anticipated to be needed for full construction. Because the well does not provide adequate flow for full construction, completion of the foundation layer by fall 2017 and the vegetative layer by fall 2018 may be problematic; the final schedule will rely on the availability of construction water and the end of the drought. Additionally, the County is in the process of obtaining power from PG&E to operate the well (there currently is no sufficient power to the site).

As you may be aware, in 2013 Glenn County commissioned preparation of a Transfer/Processing Report (TPR) with which to permit a temporary and, if needed, permanent transfer station at the landfill property.[2] At minimum, a temporary transfer station should be operational before the landfill ceases accepting waste.[3] To fund the $8 million transfer station and closure cap construction, Glenn County applied to the U.S. Department of Agriculture (USDA) for a loan. The USDA subsequently requested revisions to the TPR to better fit their funding criteria, thereby delaying the transfer-station permitting process. After subsequent review by the Local Enforcement Agency (LEA), permitting has been delayed and a permit is not anticipated to be awarded until late spring or early summer 2016, leaving insufficient time for final design and construction of the transfer station by the originally anticipated schedule.

Fortunately, because of efficient filling practices, there is at least a year of capacity left in the landfill within the current closure contours and more than enough remaining permitted capacity. Because of the permitting delay, Glenn County anticipates continuing to accept waste in the active portion of the landfill until fall 2017. At the same time we will be proceeding with foundation layer construction on the inactive portions of the landfill once construction water becomes available.

We will keep you advised of water availability and ability to perform construction as the summer of 2016 progresses.

Please call me if you have any questions.

Sincerely,

[Signature]

Matthew Gomez
Deputy Director

[2] Unless a proposed KVB Waste Project is permitted and operational first, which based on the current permitting schedule, is doubtful by the time the landfill needs to cease accepting waste.